

## Introduction

Large amounts of CO<sub>2</sub> from heating and industry are emitted annually, with only ~2 Gt/year naturally sequestered and a small fraction captured technically at €70–100/ton. Less than 300 kt/year is recovered, and no complete circular CO<sub>2</sub> value chain exists.

Refineries and petrochemical plants emit 1.24 Pt/year of CO<sub>2</sub> and process over 3.6 Mt/year of H<sub>2</sub>S.

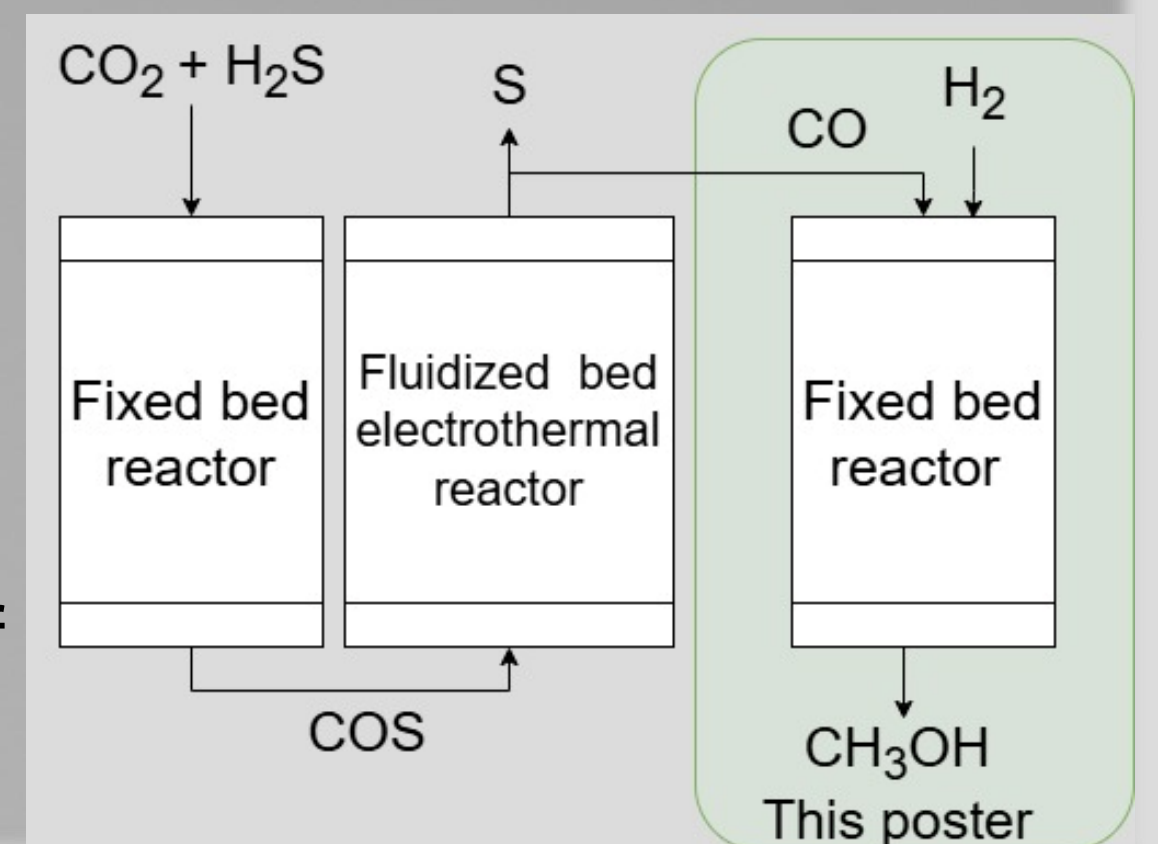
Sour gas—a CO<sub>2</sub> and H<sub>2</sub>S mixture—is generated during refining, natural gas extraction, and biogas upgrading. Current treatment relies on the Claus process for sulfur recovery, which requires fuel gas for lean H<sub>2</sub>S streams (<55%). CO<sub>2</sub> capture, on the other hand, needs high purity. No existing technology allows for simultaneous reduction of both CO<sub>2</sub> and H<sub>2</sub>S.

The **eCODUCT** project addresses this challenge by electrifying the conversion of acid gases to valuable products (CO and sulfur) through a two-step process:

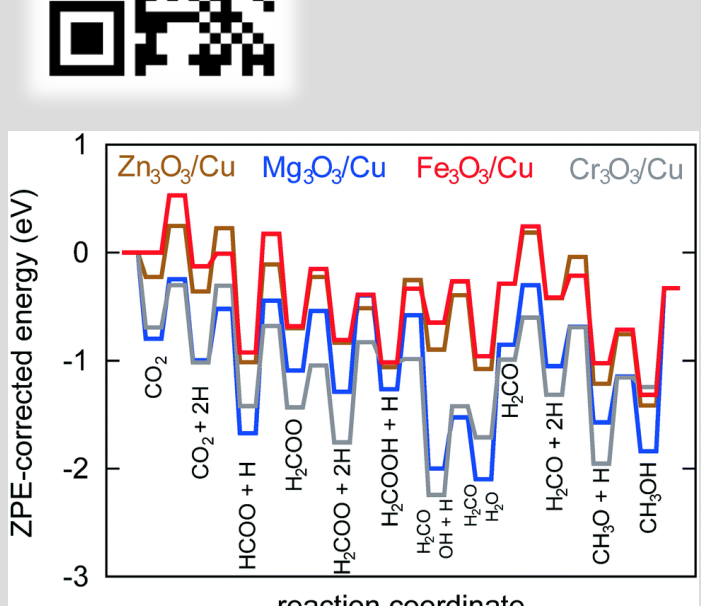
**Conversion to COS:** CO<sub>2</sub> and H<sub>2</sub>S are converted into carbonyl sulfide (COS) in a fixed-bed reactor over a zeolite catalyst.

**Decomposition to CO and S:** COS is then thermally decomposed into CO and sulfur in a fluidized-bed electrothermal reactor.

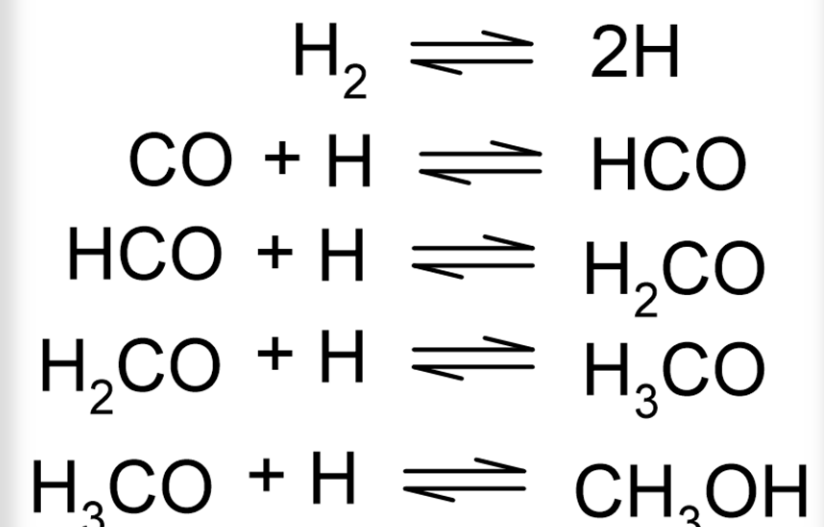
The final step involves converting **CO into methanol**. A kinetic model for this reaction has been developed using a combination of first-principles calculations and regression based on experimental data.



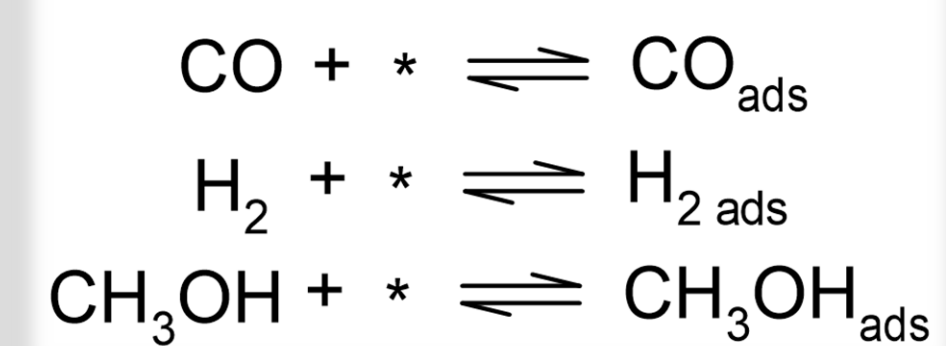
## Previous DFT study on CO<sub>2</sub>/CO and H<sub>2</sub> conversion to methanol



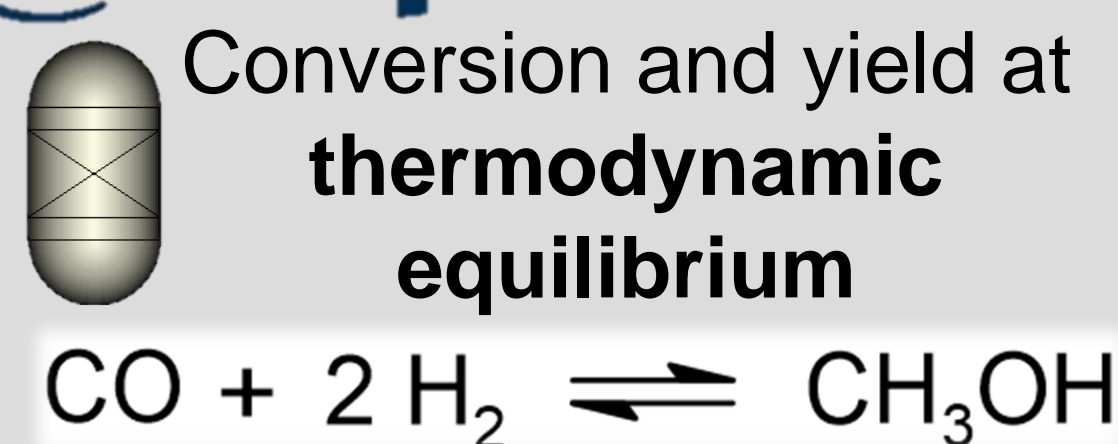
### Surface reactions



### Adsorption/Desorption



**Activation energies for the dominant reaction pathway**



### Microkinetic model design

#### Reaction rates

$$\begin{aligned} r_j^{\text{ads}} &= k_j^{\text{ads}} \cdot P_j \cdot \theta_{\text{VS}} & r_j^{\text{des}} &= k_j^{\text{des}} \cdot \theta_j \\ r_i^{\text{surf}} &= k_i^{\text{surf}} \cdot \theta_m \cdot \theta_n \\ k_i^{\text{surf}}(T) &= k_i^{\text{surf}}(T_{\text{ref}}) \cdot \exp\left(\frac{Ea_i^{\text{surf}}}{R} \cdot \left(\frac{1}{T_{\text{ref}}} - \frac{1}{T}\right)\right) \end{aligned}$$

#### Mass balances

$$\begin{aligned} \frac{\partial P_i}{\partial t} &= -\frac{\partial}{\partial z} \left[ v_z \cdot P_i - D_i^e \cdot \frac{\partial P_i}{\partial z} \right] + (-r_j^{\text{ads}} + r_j^{\text{des}}) \cdot \frac{R \cdot T \cdot n_{\text{TS}}}{V_G} \\ \frac{\partial \theta_j}{\partial t} &= r_j^{\text{ads}} - r_j^{\text{des}} \sum_i \pm r_i^{\text{surf}} \end{aligned}$$

Matlab 2025a: **ode15s** and **fminsearch**

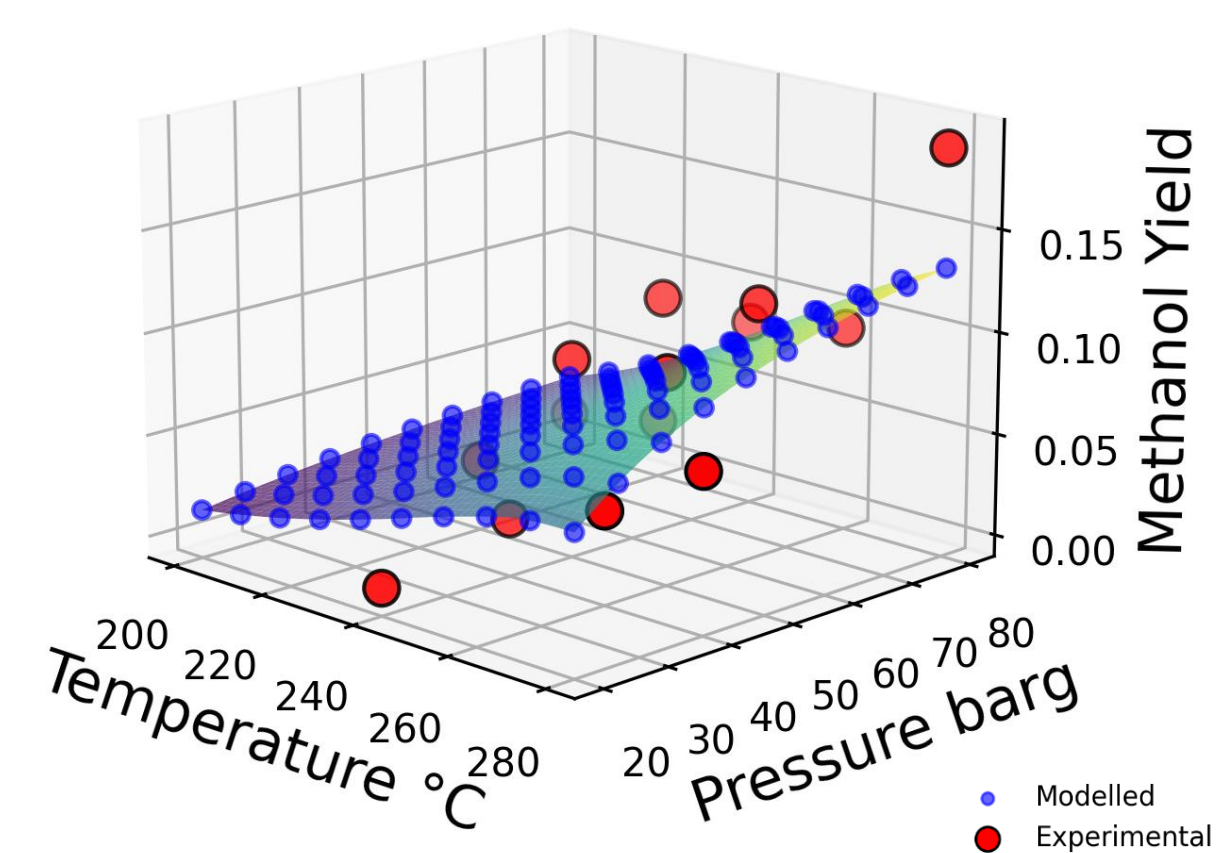
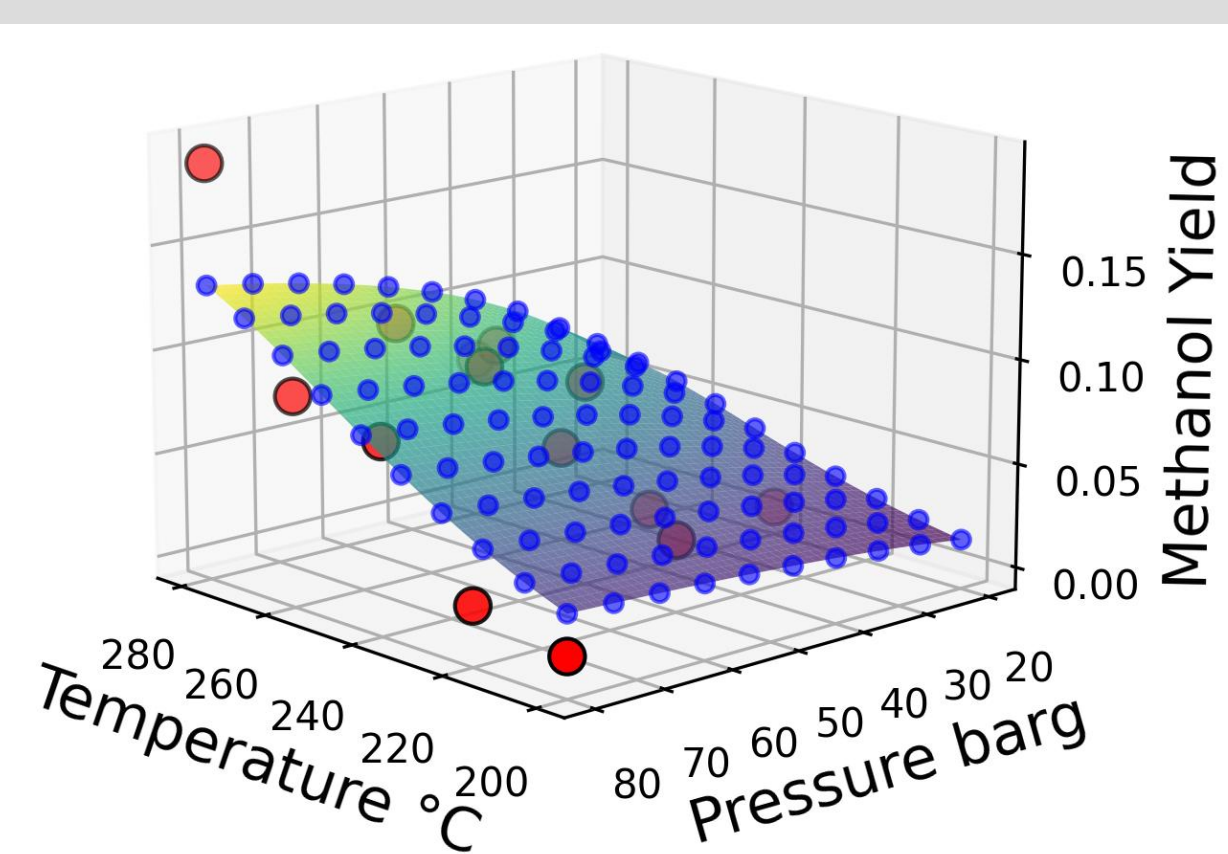
$$f(k_j^{\text{ads}}, k_i^{\text{surf}}, k_j^{\text{des}}) = \sum_j (P_j^{\text{measured}} - P_j^{\text{calculated}}(k_j^{\text{ads}}, k_i^{\text{surf}}, k_j^{\text{des}}))^2$$

Experimental conversions and yields

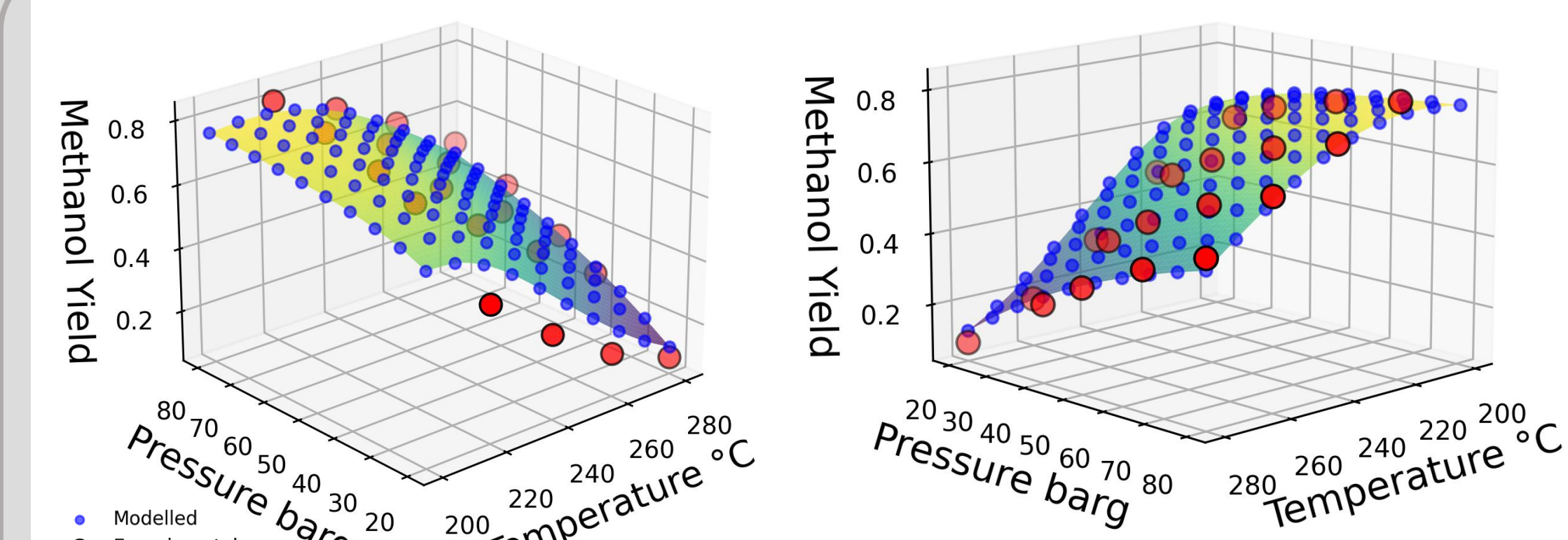
## Lab scale experiments



Lab to pilot

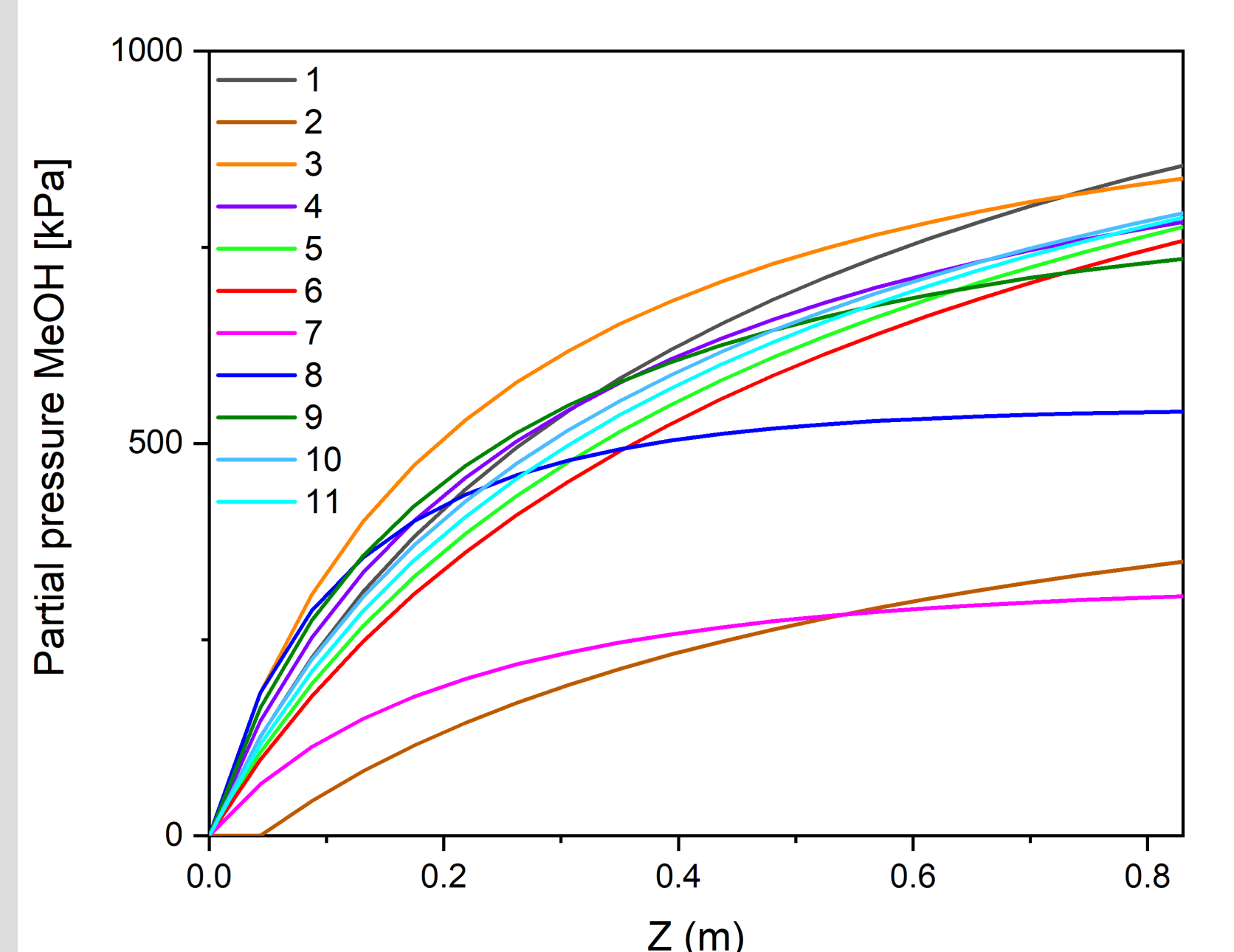
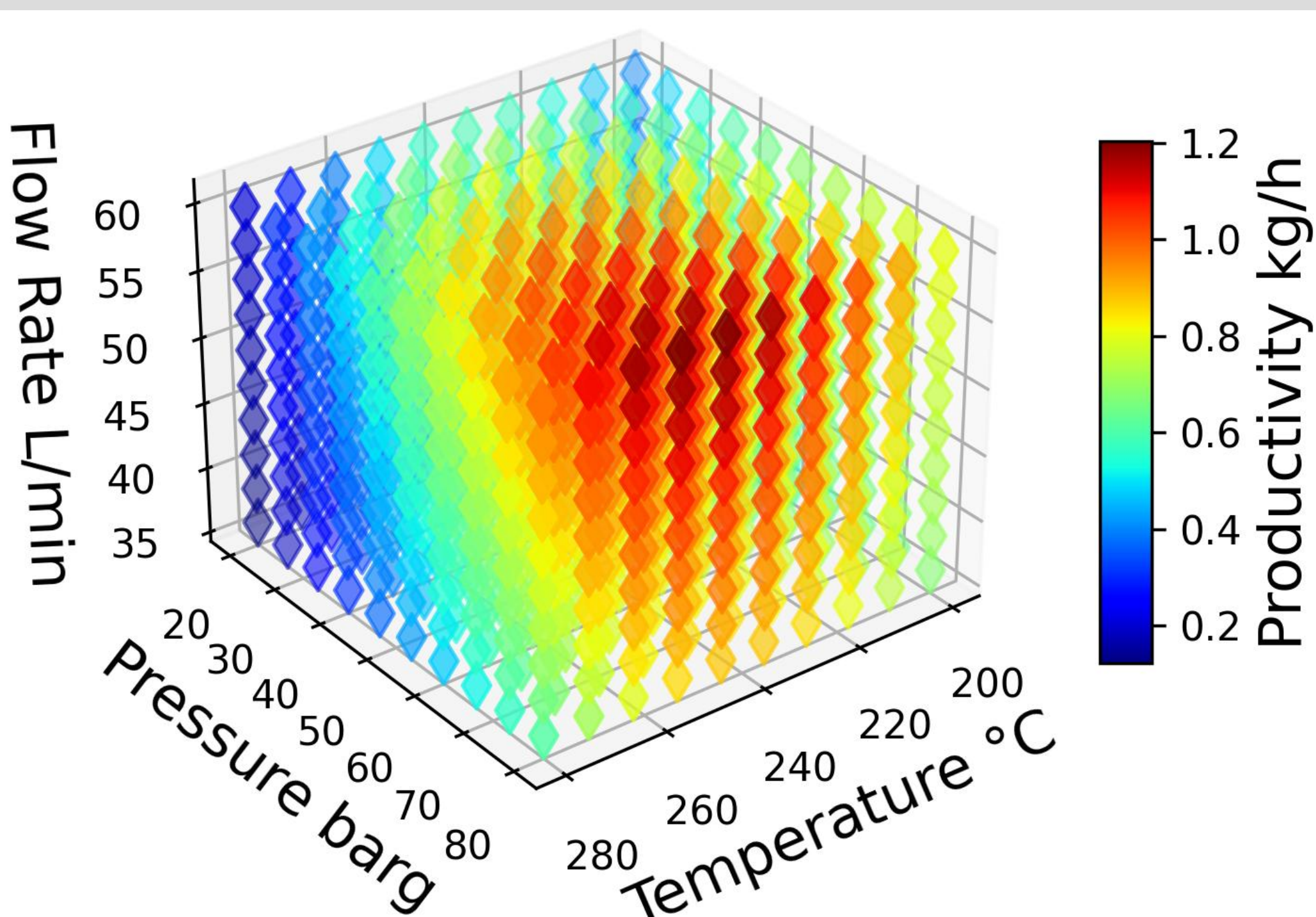


Lab scale experiments data and prediction by the kinetic model



Aspen equilibrium data and prediction by the kinetic model

Process parameter prediction for optimal operation on the pilot scale, based on the dimensions of the reactor



**Table 1** Predicted data for our pilot scale for L = 0.86m, ID = 0.065 m and m<sub>catalyst</sub> = 4.24 kg

#	Temperature °C	Pressure tot barg	Flow rate L/min	Productivity kg/h
1	225	50	36	0.7158
2	225	25	36	0.5107
3	250	50	36	0.6925
4	250	50	50	0.8757
5	230	50	50	0.8699
6	225	50	50	0.8447
7	250	25	36	0.4213
8	280	50	50	0.5464
9	260	50	50	0.8053
10	240	50	50	0.8946
11	235	50	50	0.887



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