

TotalEnergies

Electrification Technologies

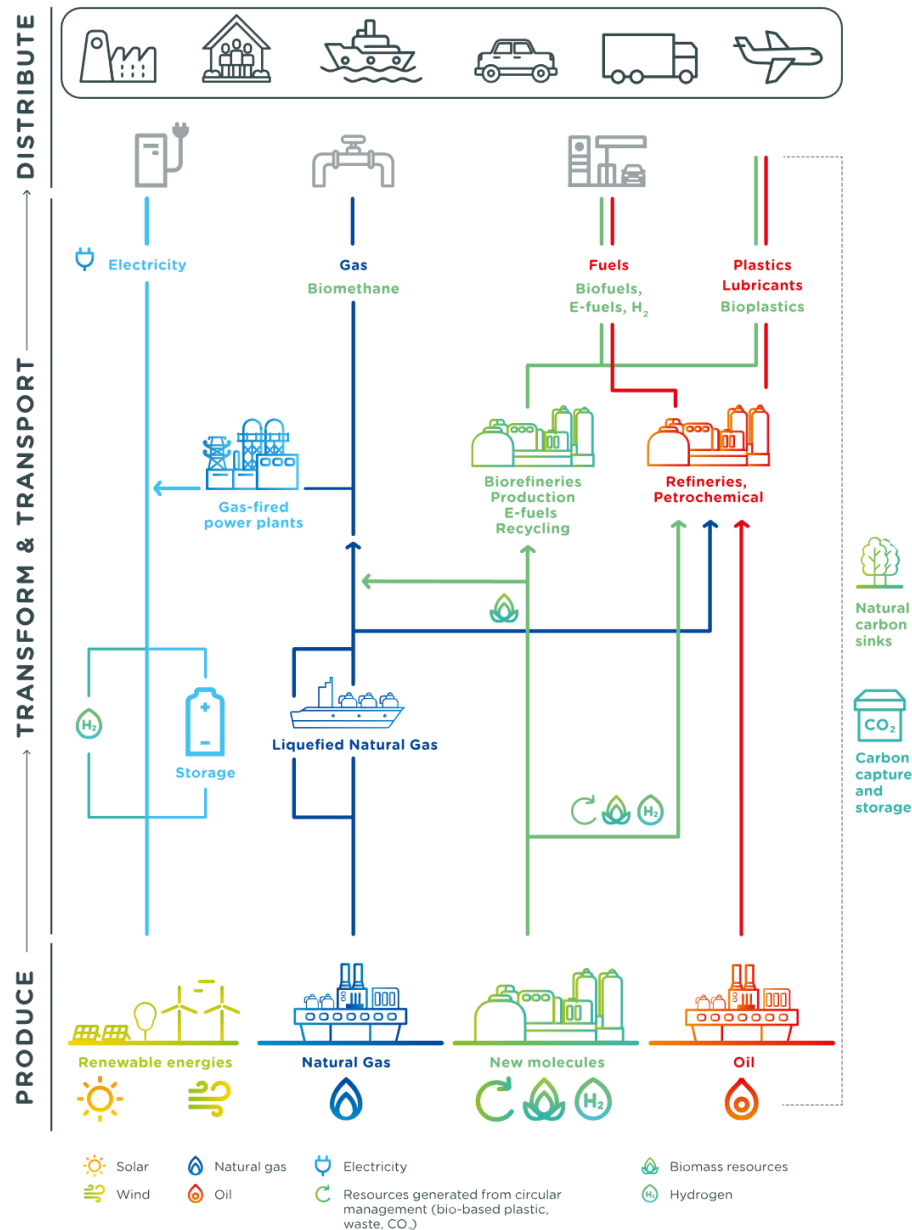
Electrify to decarbonize
=
electro-decarbonization

Walter Vermeiren

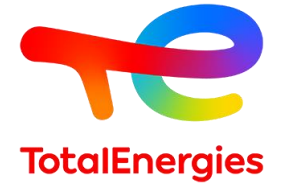
Electric Decade, January 17th, 2024



Our integrated value chains



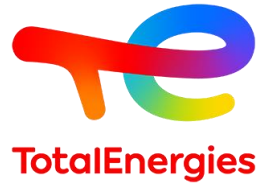
Total is transforming and becoming TotalEnergies ('21)



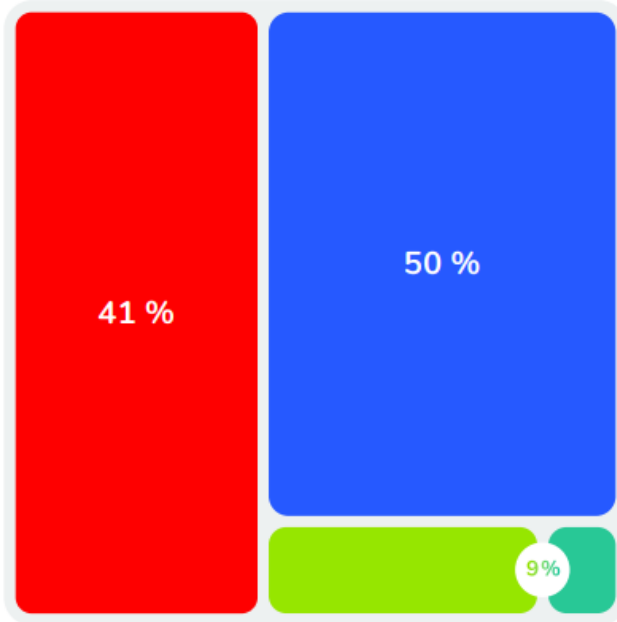
- This new name and new visual identity embody the course TotalEnergies has resolutely charted for itself: that of a broad energy company committed to producing and providing energies that are ever more **affordable, reliable** and **clean**.
- In this context, the Company's ambition is to reach carbon neutrality (net zero emissions) by 2050 **together with society**.



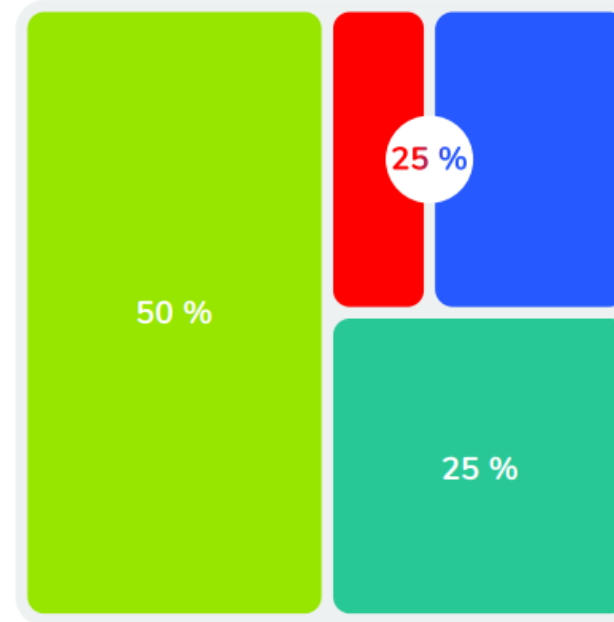
Our vision for TotalEnergies in 2050



2022 energy mix



2050 energy mix



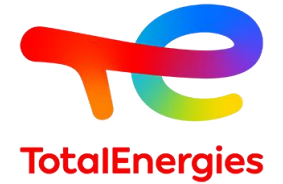
CCS: 50–100 Mt CO₂e

■ Petroleum products ■ LNG & natural gas ■ Electricity ■ New low-carbon fuels

To preserve the planet in the face of the climate challenge, we are moving forward, together, towards new energies.

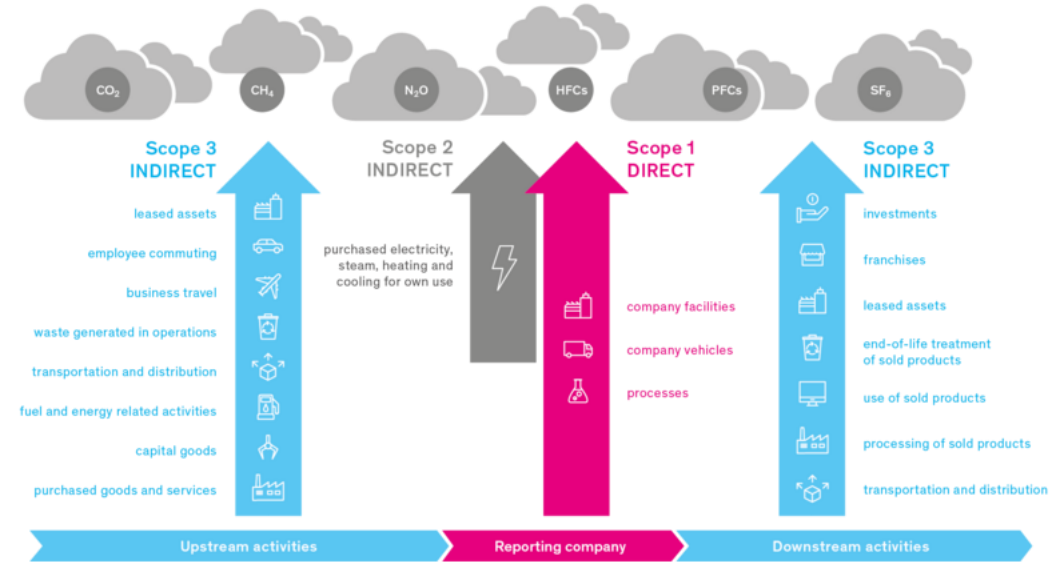
OIL GAS ELECTRICITY HYDROGEN BIOMASS WIND SOLAR

The GHG protocol defined the categories of emissions: Know your scopes across the supply value chain!



The GHG Protocol provides a standardized method for companies to measure GHG emissions in line with the COP24-Paris - To communicate and educate leaders on what business emissions need to be considered, helping organizations act to create a low-C future.

- Since COP24, companies have focused on addressing direct emissions from sources they own or control (Scope 1) and indirect emissions from generation of energy they purchased for consumption (Scope 2).
- There is now increasing focus on Scope 3 emissions, which are defined by the GHG Protocol as an optional reporting category for the treatment of all other indirect emissions generated along the corporate value chain.
- A recent analysis of 866 product carbon footprints, reported to Carbon Disclosure Project (CDP) by 145 companies spanning 30 industries and 28 countries, indicates that only 23% of total value chain emissions are associated with direct operations, while 45% and 32% arise in upstream and downstream activities.



myclimate.org

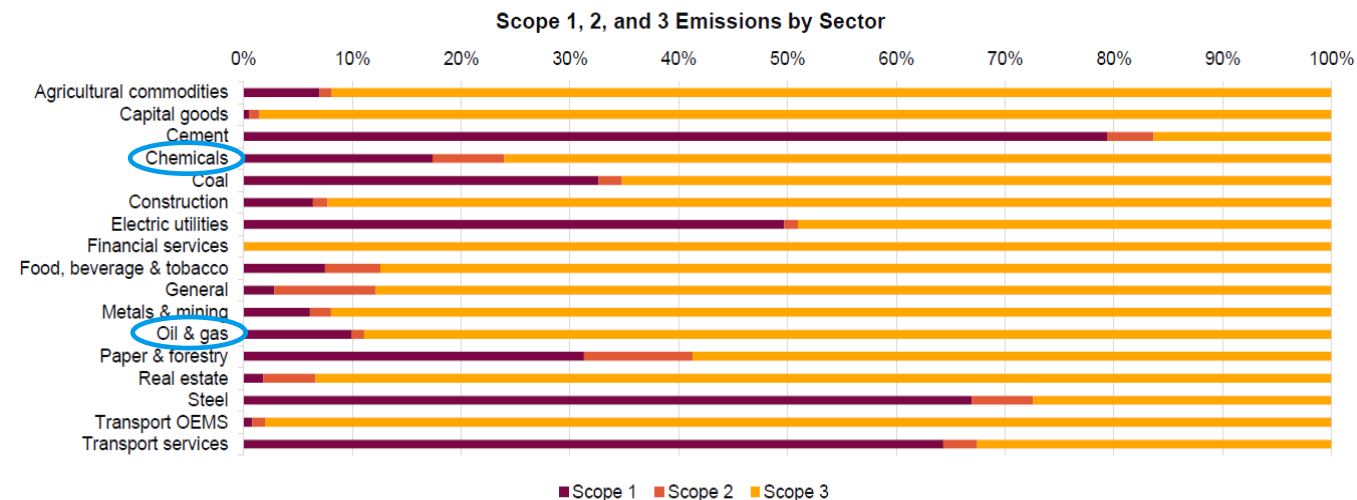
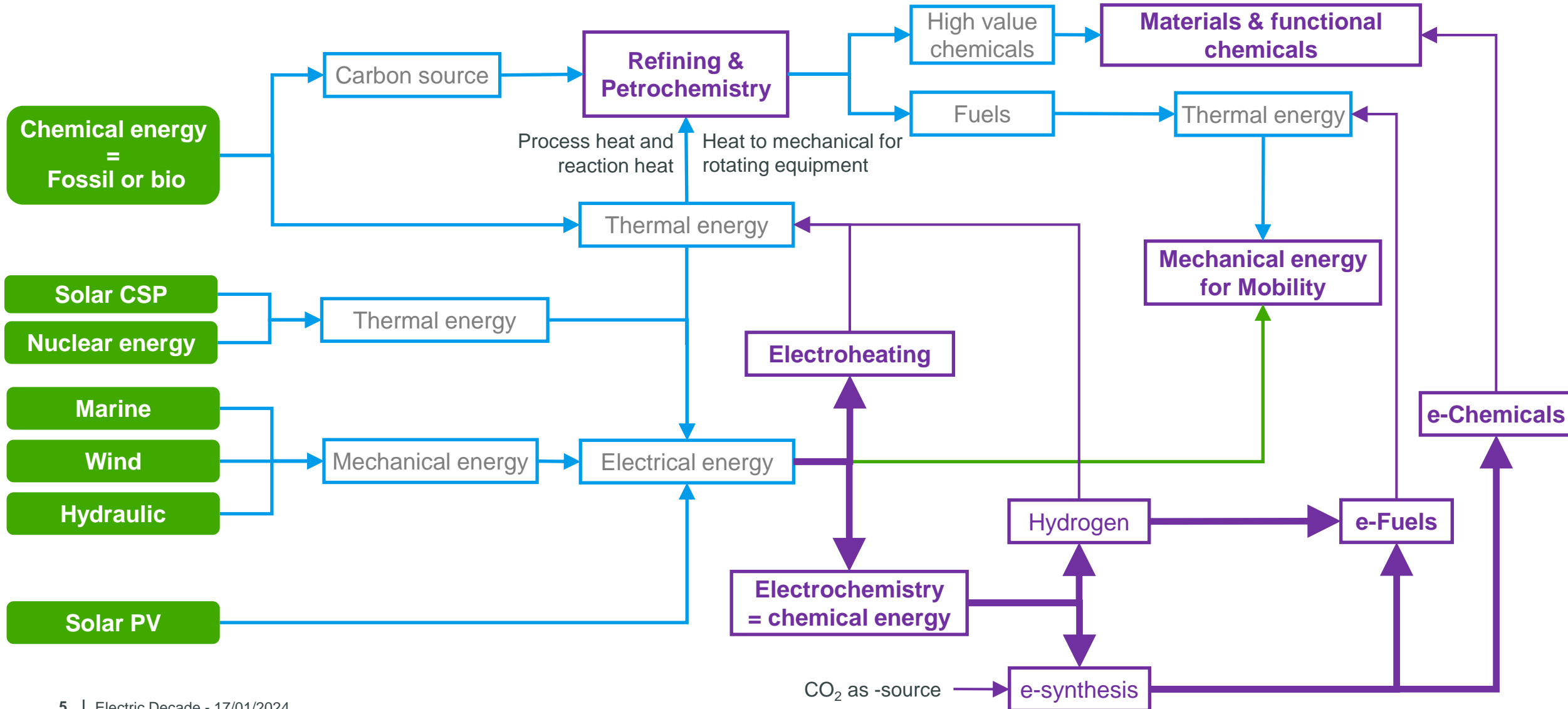


Diagram of how primary energy sources are transformed

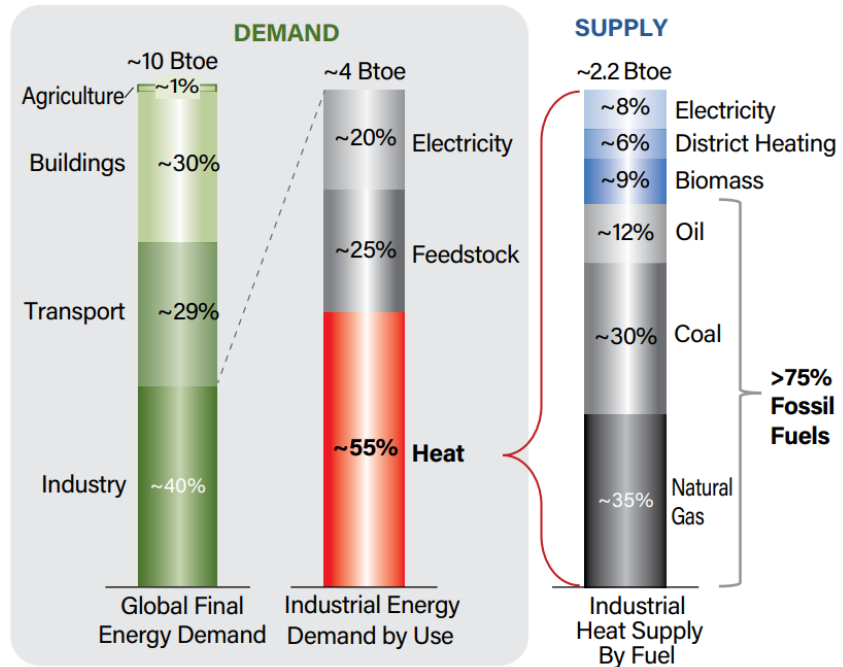
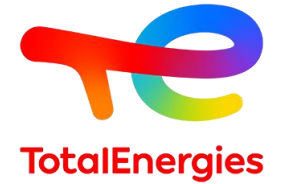


TotalEnergies

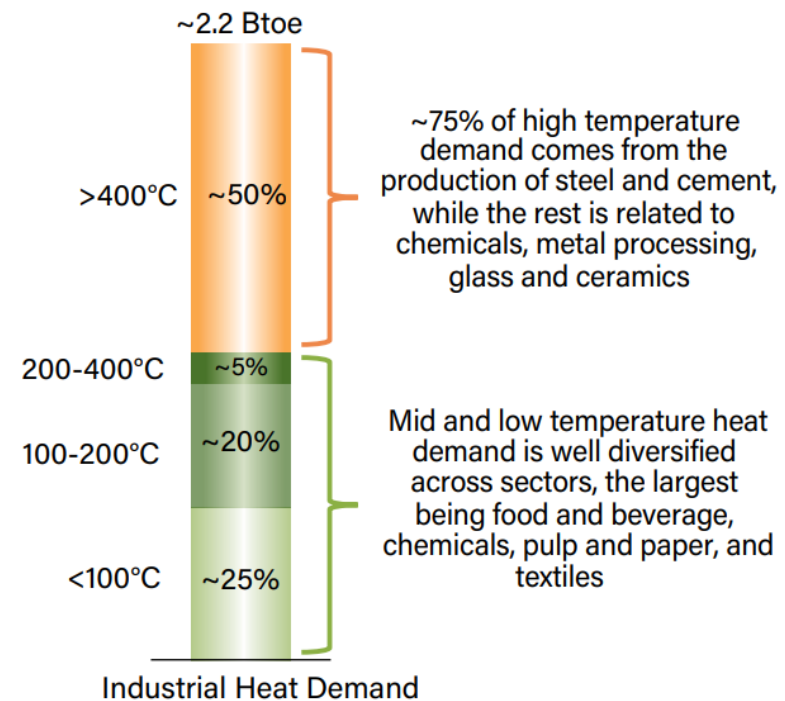
Two ways to electro-decarbonize



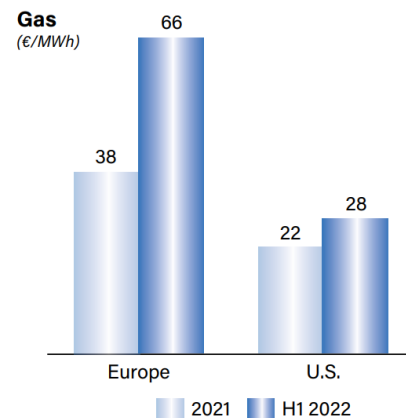
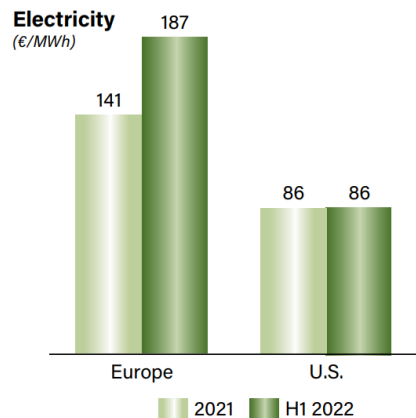
Industrial Heat In Global Energy Demand



Source: Ambianta analysis on IEA and McKinsey Data



Source: Ambianta analysis on IEA data



Sources: Eurostat, EIA

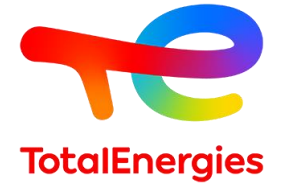
Lens on electrifying industrial heat

LOW-TEMPERATURE HEAT PROCESSES (BELOW 150 C)	MEDIUM-TEMPERATURE HEAT PROCESSES (150-400 C)	HIGH-TEMPERATURE HEAT PROCESSES (ABOVE 400 C)
Food and beverages	Food and beverages	Steel
Paper	Paper	Cement
Textiles	Chemicals	Glass
Agro-industry	Plastics	Refining
Pharmaceuticals	Mining	Chemicals
Plastics	Pulp (paper)	Fertilizer
Chemicals	Ethyl alcohol	
Mining		

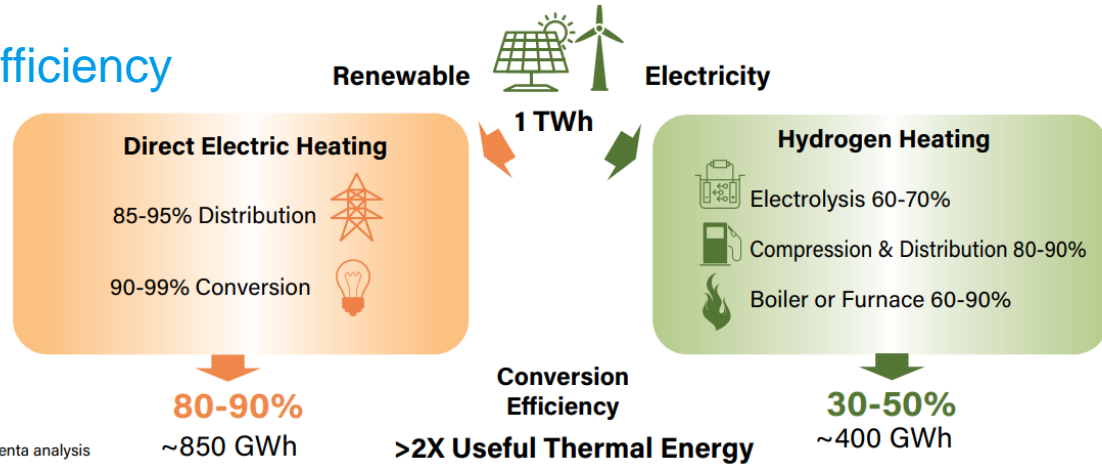
Sources: International Energy Agency (2017), German Energy Agency (2016), Columbia Center on Global Energy Policy (2019), National Renewable Energy Laboratory (2016)

Industrial Heat In Global Energy Demand

Direct vs. Indirect (Hydrogen) Electrification Efficiency



Efficiency



Source: Ambianta analysis

C-footprint of electricity

Kg CO₂/kWh of Useful Thermal Energy

Fossil-Based

Coal



0,4-0,5

Natural Gas



0,2-0,3

Emissions vary based on process efficiency (ex. boiler vs. furnace) and fuel processing emissions

Source: Ambianta analysis, Eurostat

Electric-Based

Industrial Heat Pumps

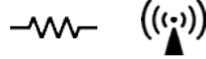


0,10

0,04

100% Renewables

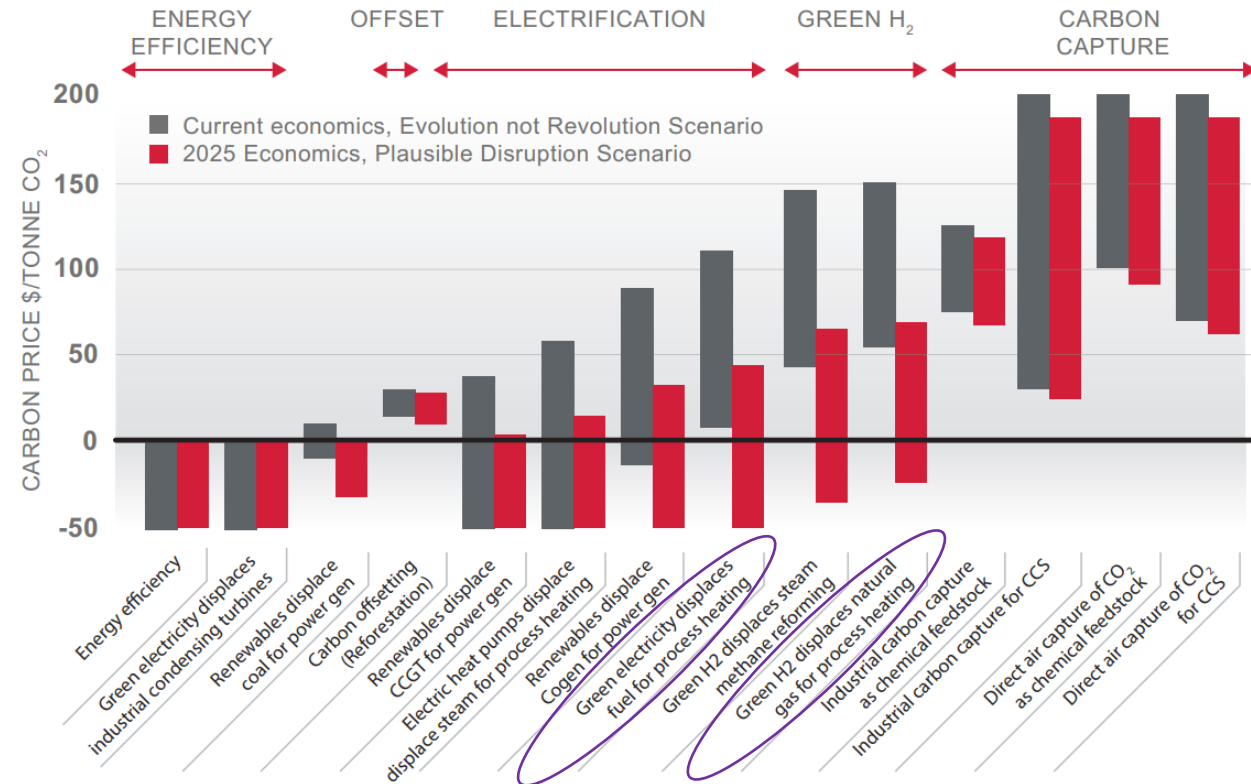
Resistive/Electromagnetic



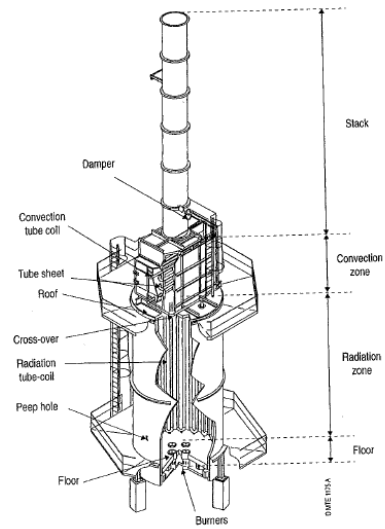
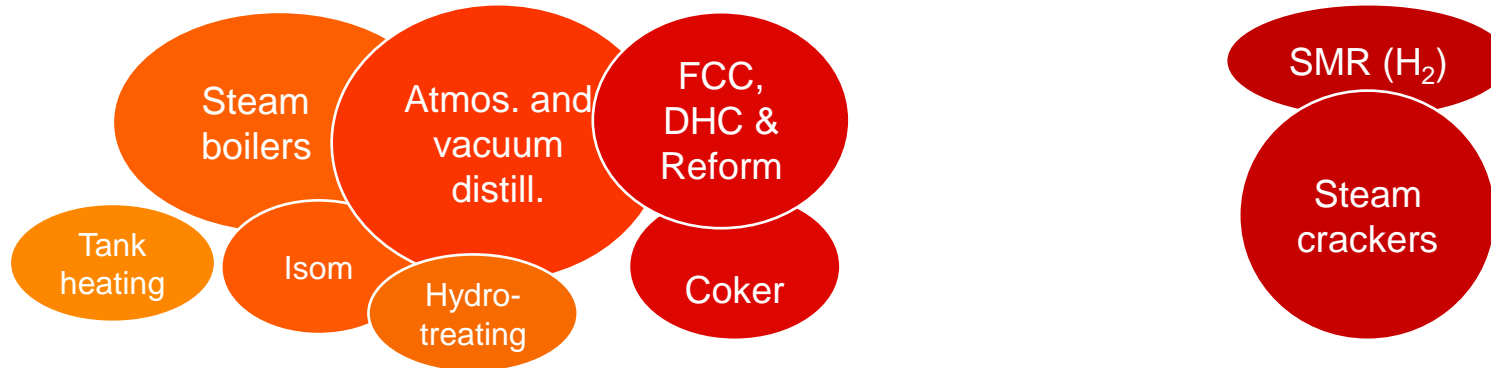
0,29

0,12

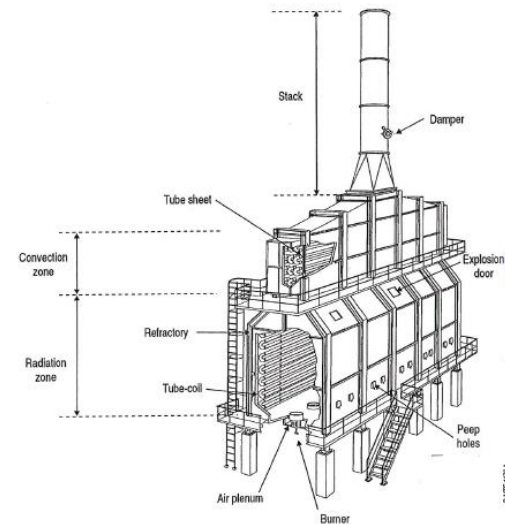
100% Renewables



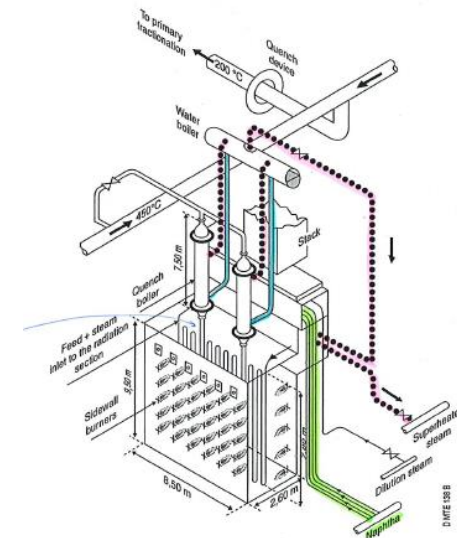
Range of industrial heat use and furnace technology



Vertical Cylindrical Furnace



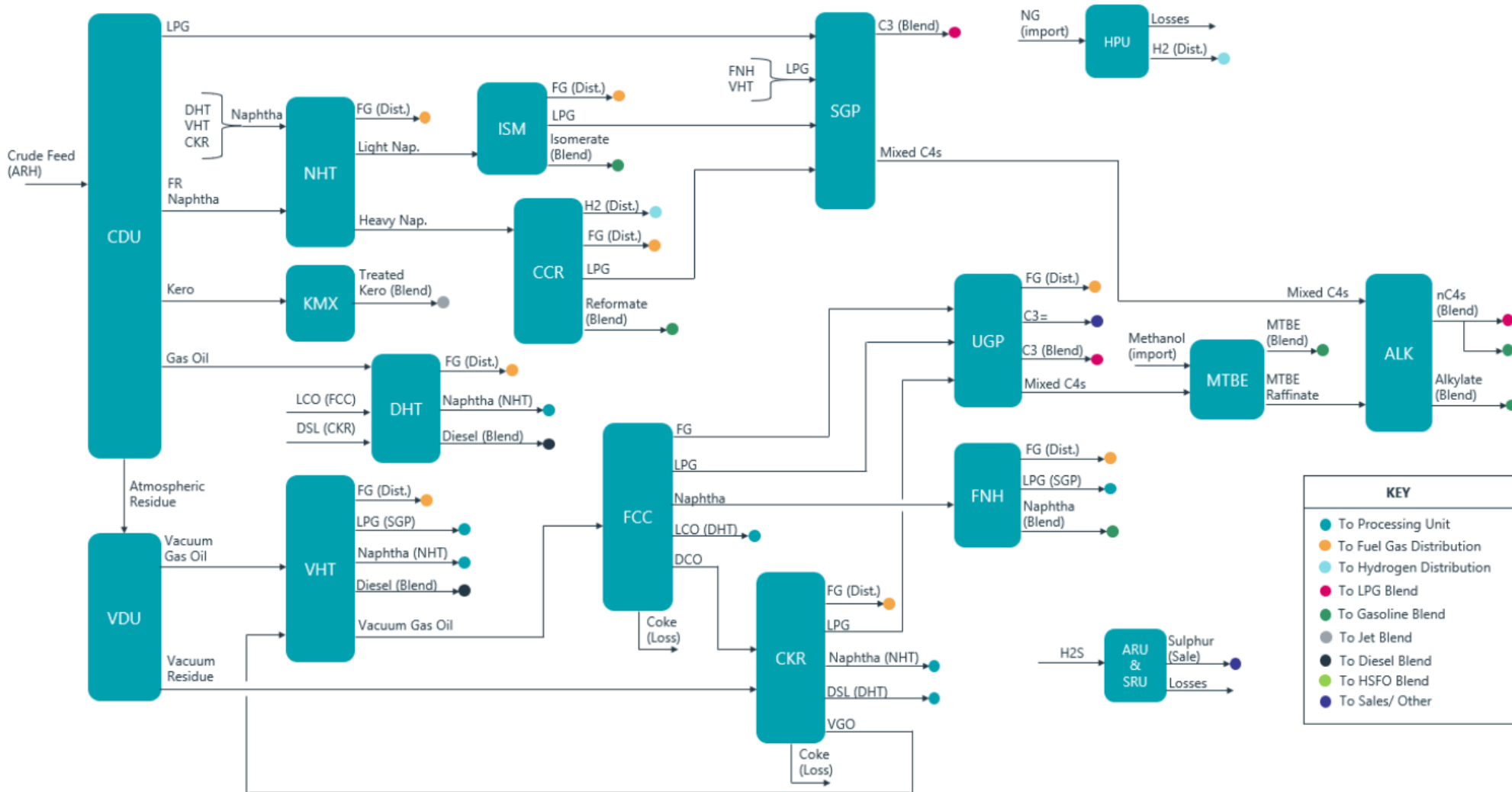
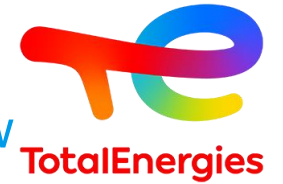
Floor-fired cabin Furnace



Sidewall-fired cabin Furnace

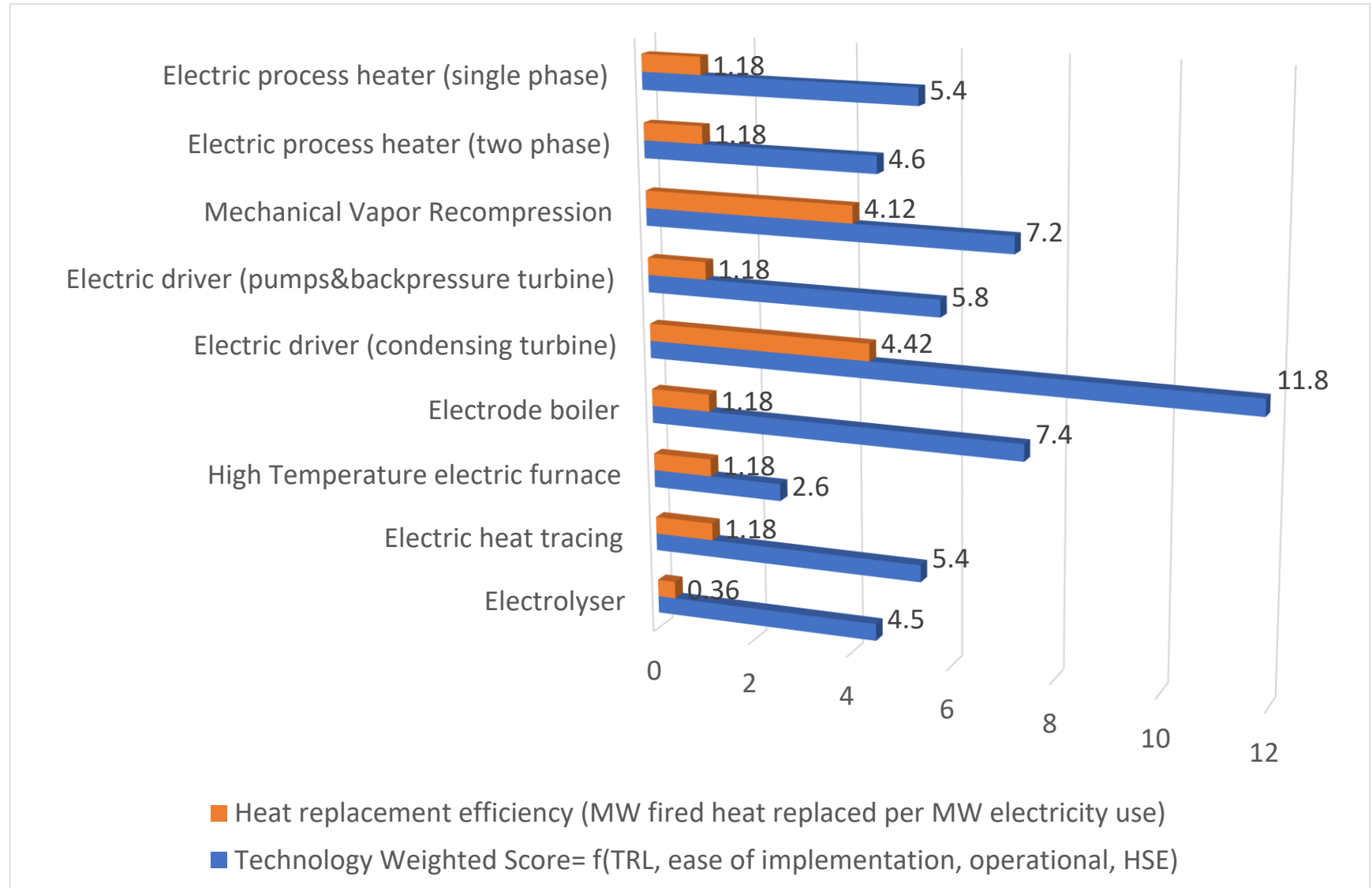
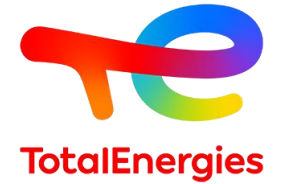
Complex refineries: scope 1 & 2 decarbonization

Using fuel fired feed heater for high T conversion processes & distillation, steam for low T conversion and product destillation (however steam is produced by fired furnaces)



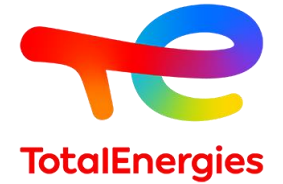
Complex refineries: scope 1 & 2 decarbonization

Reviewed options by KBC



[Pathways-to-Decarbonize-Refining-Report.pdf \(ogci.com\)](#)

The “Cracker of the Future” consortium (COF)



Initiative of the Trilateral region

The Netherlands, Flanders & North Rhein WestFalen

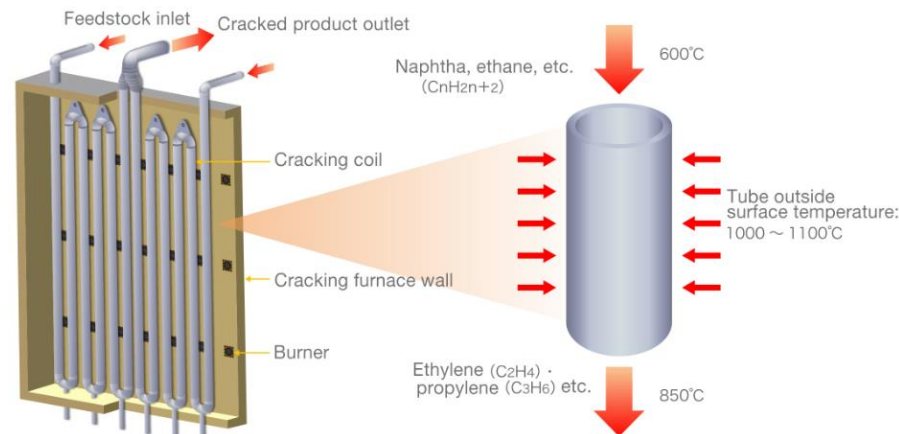
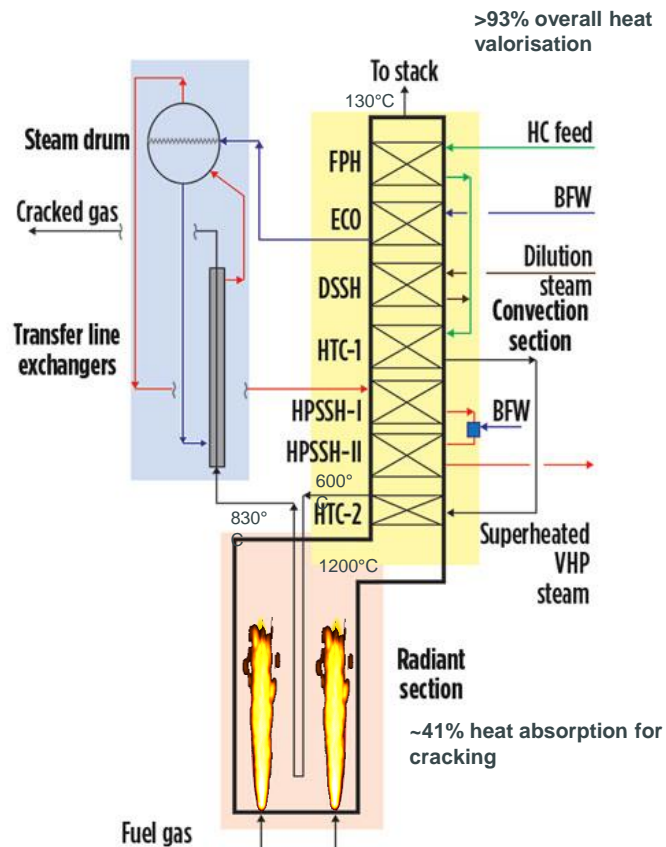
To assess direct electrification of furnaces

• Europe:

- 40 steamcrackers
- Capacity: 22 Mta ethylene ('19)
- 31 Mta CO₂ [1.43 t CO₂/t ethylene]
- Energy need (naphtha based): 27 GJ or 7.5 MWh per ton ethylene = 171 TWh/y

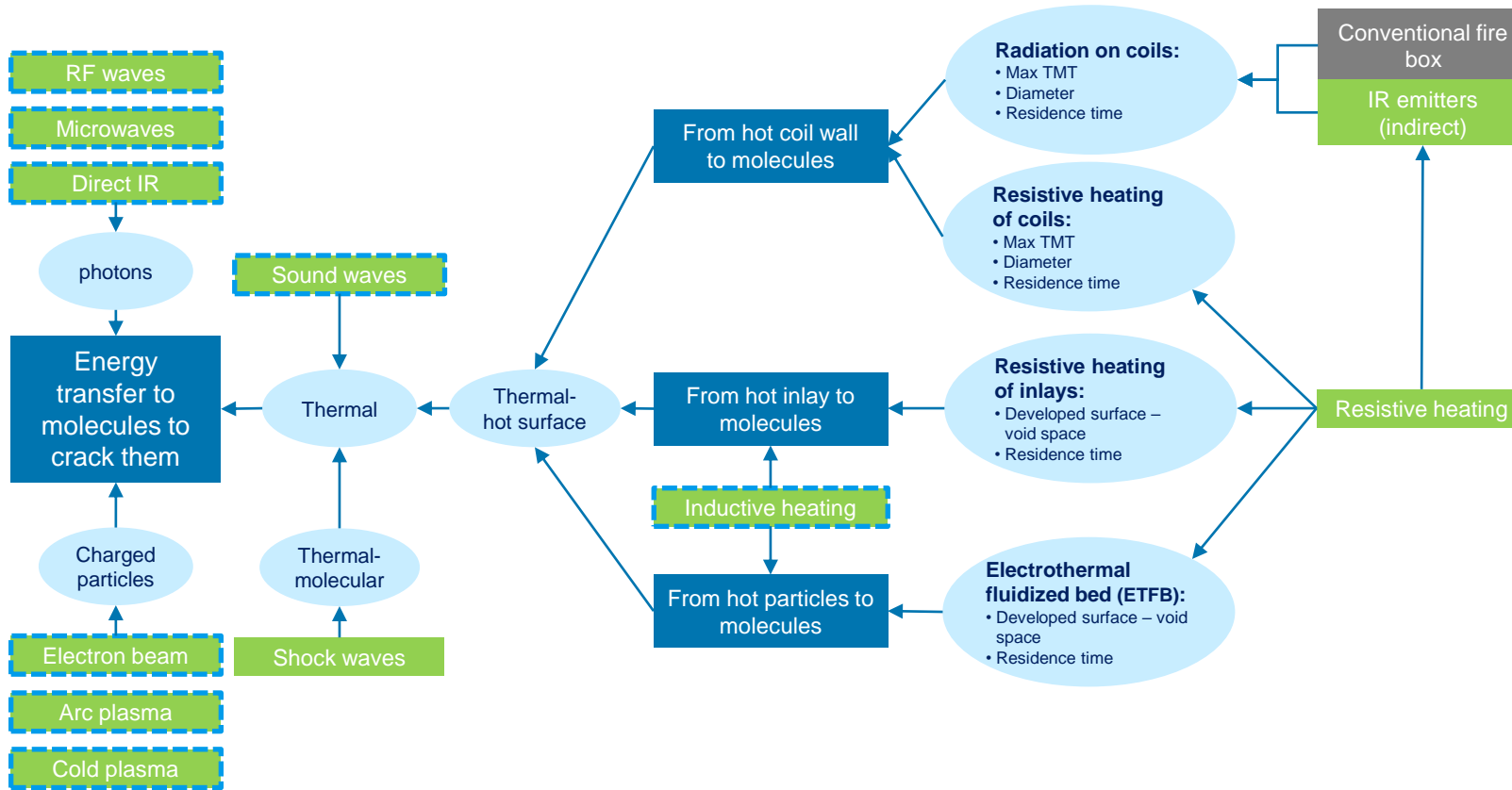
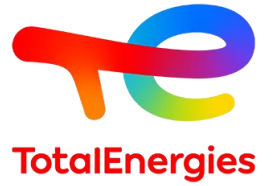
→ Energy need: **171 TWh/y** or ~20 GW

- This additional 171 TWh/y corresponds to 2x the power consumption of Belgium (83 TWh/y)



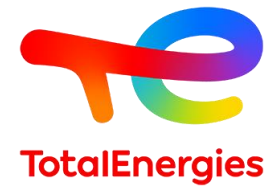
The COF's technology perspective on electric heating

Assessment: sound technical options – no proof-of-concept yet – new experienced technology partners identified!



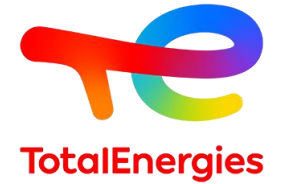
Physical concept deemed not scalable for steamcracking





Thanks

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