

e-CODUCT: An Electrified Fluidized Bed Reactor for Sustainable Methanol Synthesis from COS

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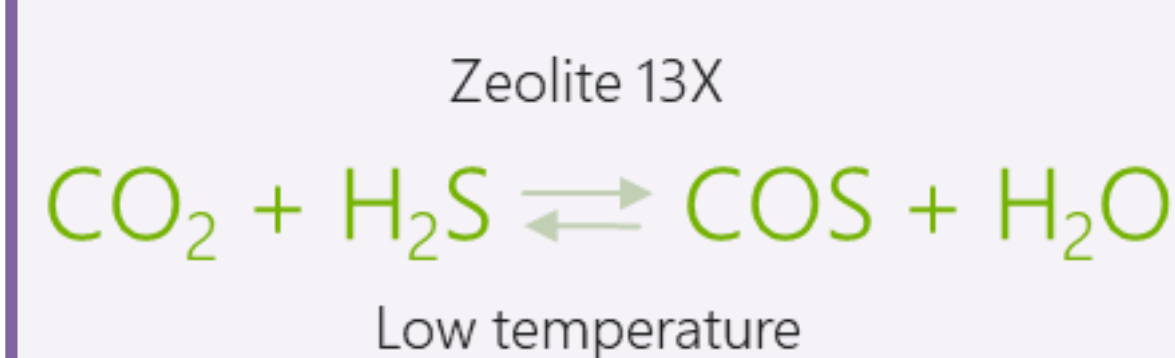
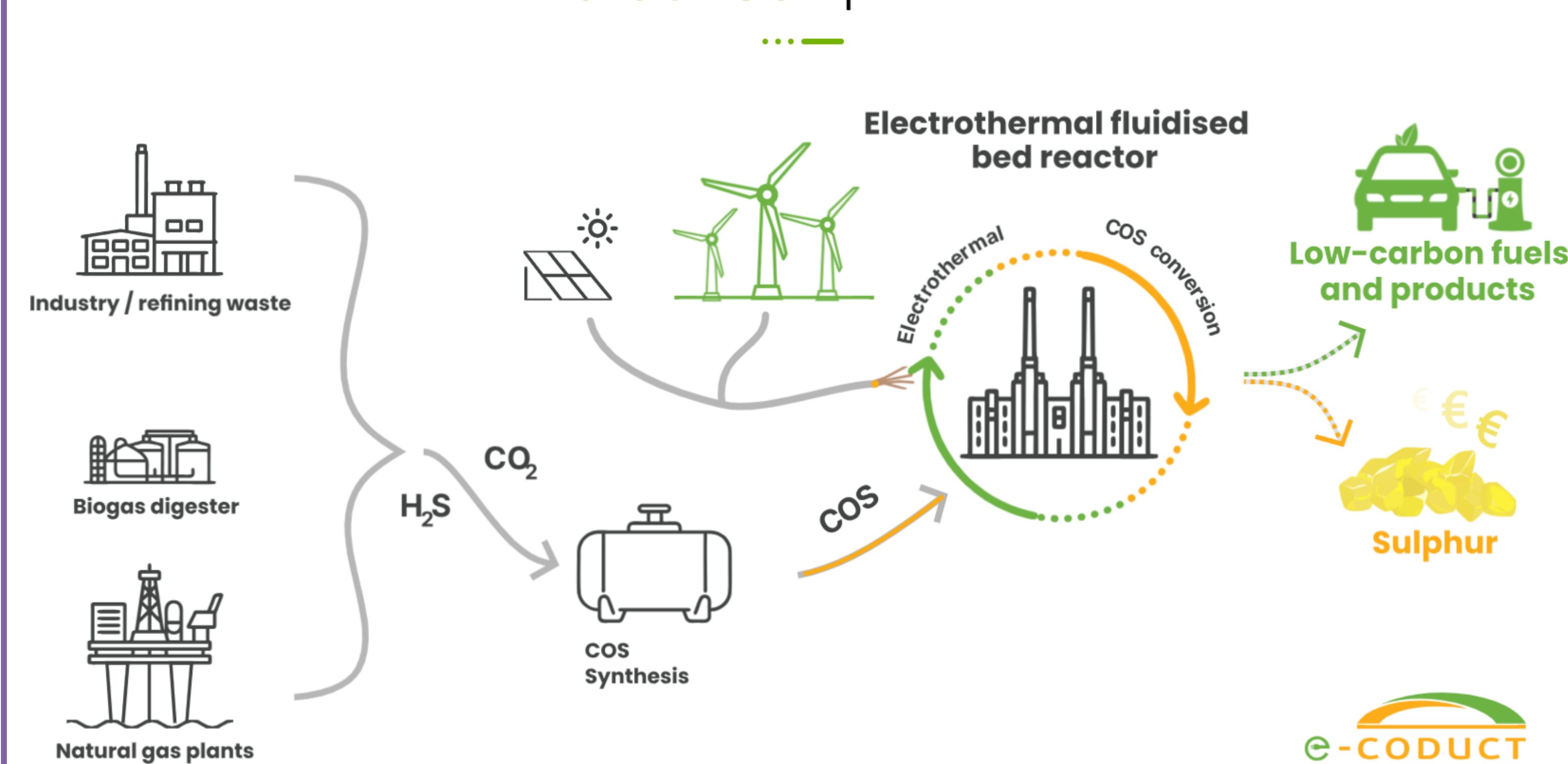
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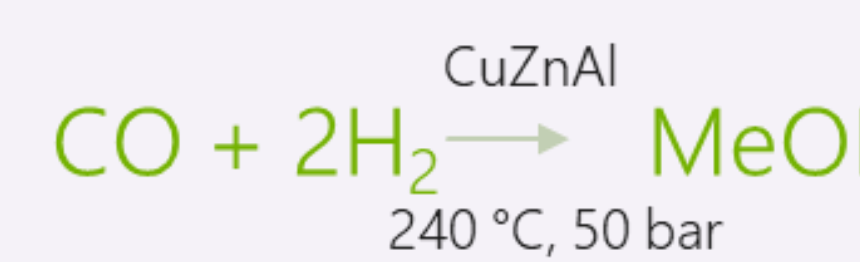
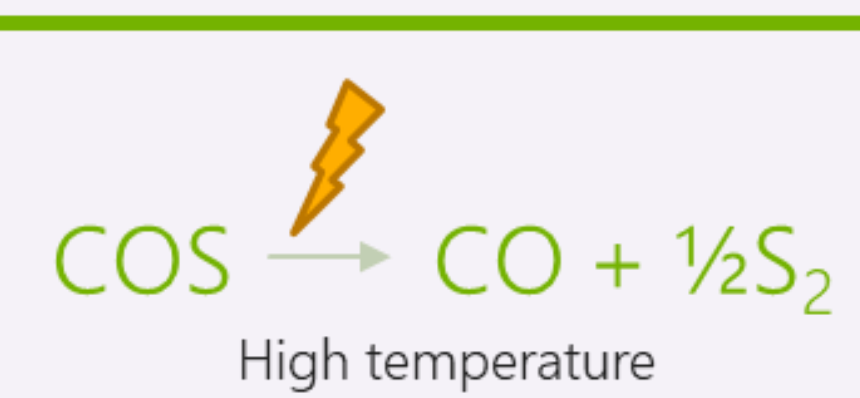
Introduction

Today, large quantities of CO₂ from heating and industrial processes are released into the atmosphere, with natural sequestration capturing about 2 Gt/year and technical sequestration (CCS) remaining limited due to high costs¹. The industry valorizes only a small fraction of CO₂, lacking technologies to create a circular economy and significantly reduce emissions. Refineries and petrochemical industries emit 1.24 Gt/year of CO₂ and manage over 3.6 Mt/year of H₂S, a component of acid gas². Current treatments, such as the Claus process, are inefficient for lean H₂S sources and require high-purity CO₂ for reduction or sequestration. e-CODUCT aims to address these issues by electrifying the simultaneous chemical conversion of CO₂ and H₂S into CO and marketable sulfur products. This new technology involves converting CO₂ and H₂S into COS in a fixed bed reactor, followed by converting COS into CO and SX using an electrothermal fluidized bed reactor. By potentially converting over 4.7 Gt/year of CO₂, e-CODUCT could significantly reduce the carbon footprint of refineries and biogas treatment, becoming cost-competitive through reduced CO₂ taxes and CCS costs.

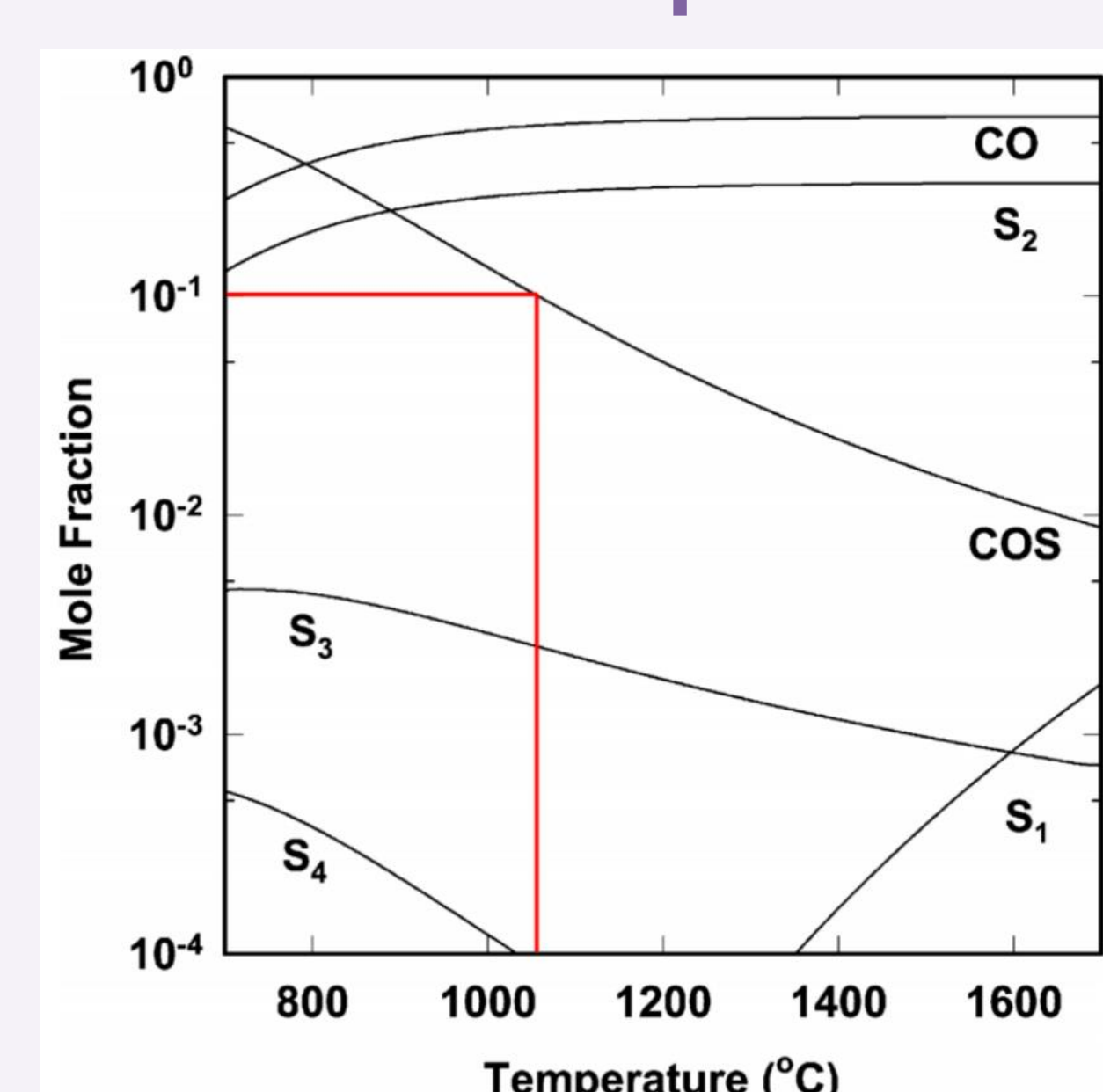
e-CODUCT process



Pilot demonstration

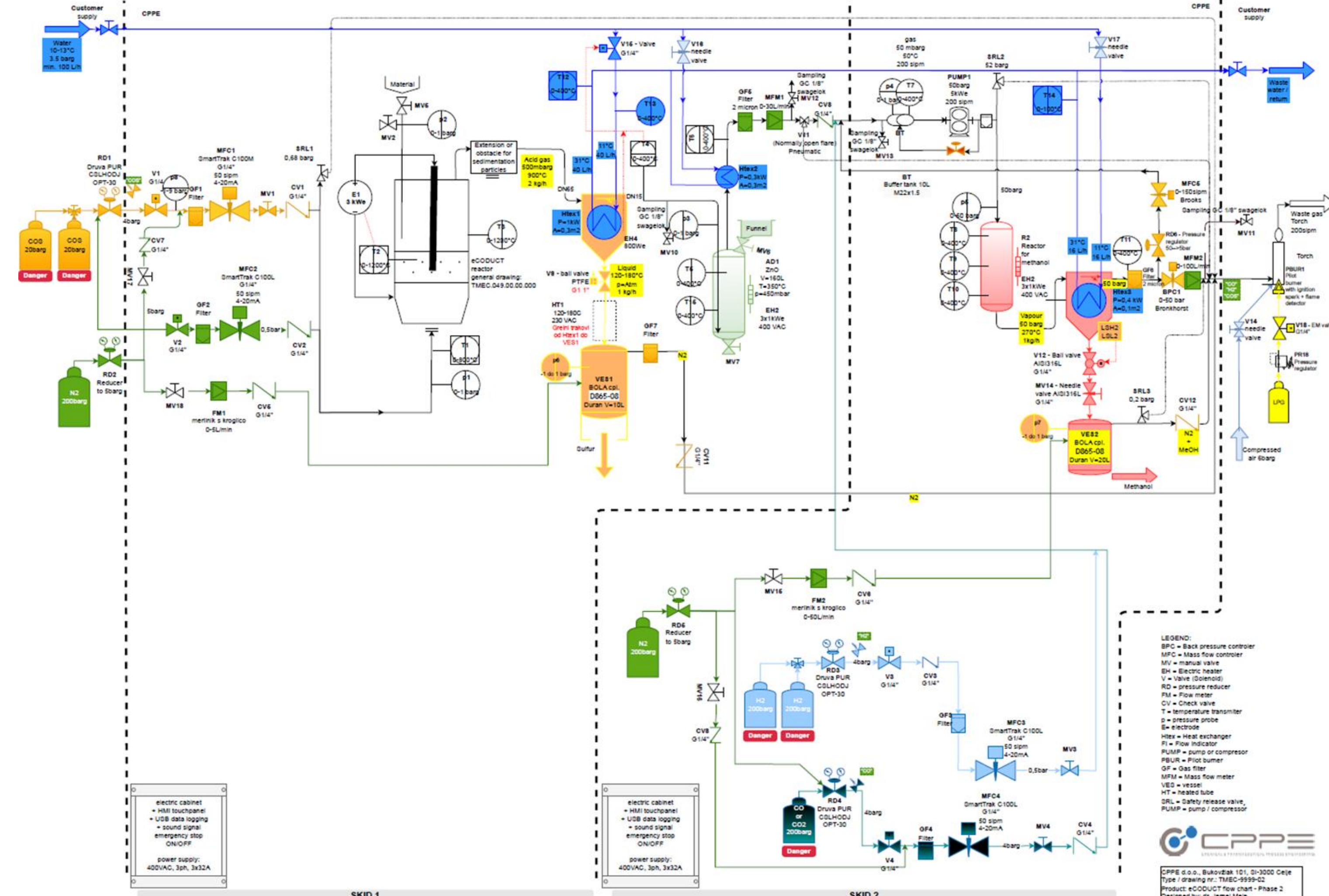


COS Decomposition

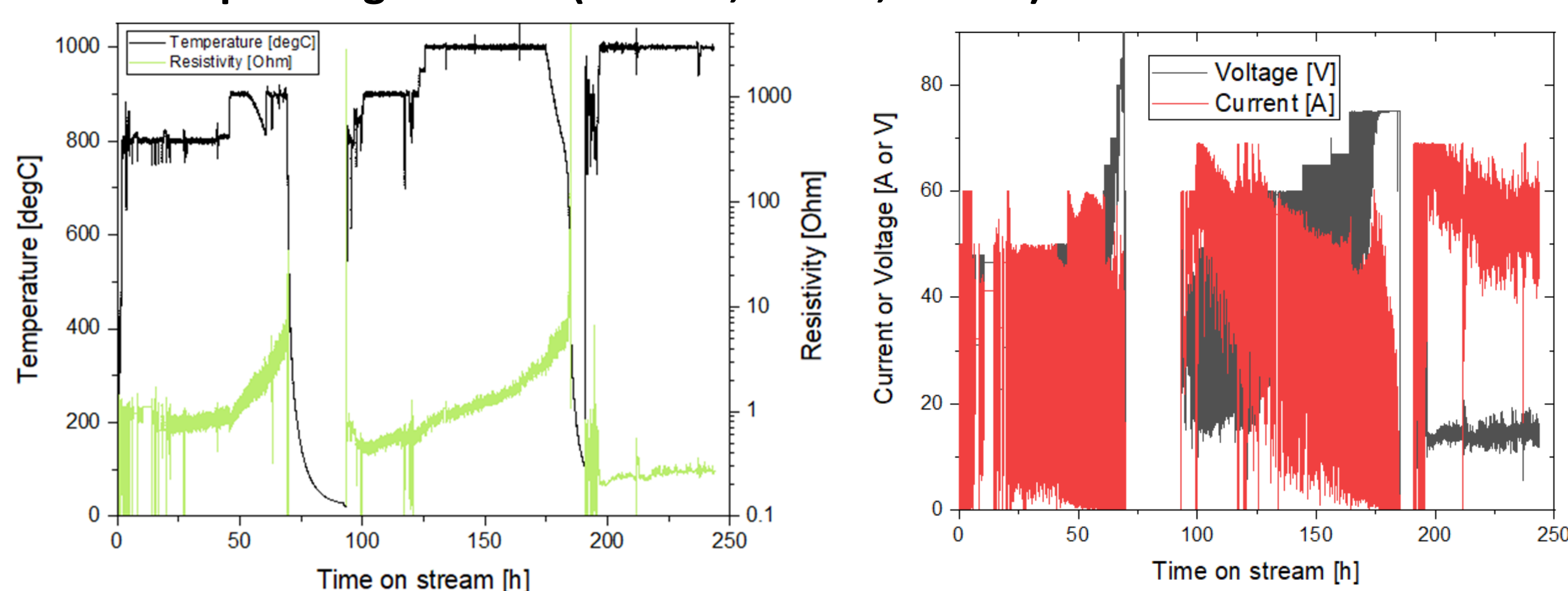


Equilibrium distribution of chemical species with pure COS as the feed. P = 101.3 kPa. 90% conversion at app. 1070 °C³

Electro-Thermal Fluidized Bed Reactor Design



Narrow operating window (0.3-3 Ω, 0-75 V, 0-70 A)



References

- ¹Estimation based on announcements of relevant projects by CRI, Shell, Syneco, Vattenfall, Ineratec, Engie, EDL, Sunfire, Repsol
- ²The latter is estimated based on existing data on sulfur production in EU (Non-critical raw material factsheet, doi: 10.2873/587825) and CO₂ emissions from refining sector (EU, Bloomberg and IFPEN data, Overview of the refining industry in the European Union Emissions Trading System (EU ETS))
- ³Karan, K., Mehrota, A. K., & Behie, L. A. (2005). Thermal decomposition of carbonyl sulphide at temperatures encountered in the front end of modified claus plants. Chem. Eng. Comm., 192(3), 370-385

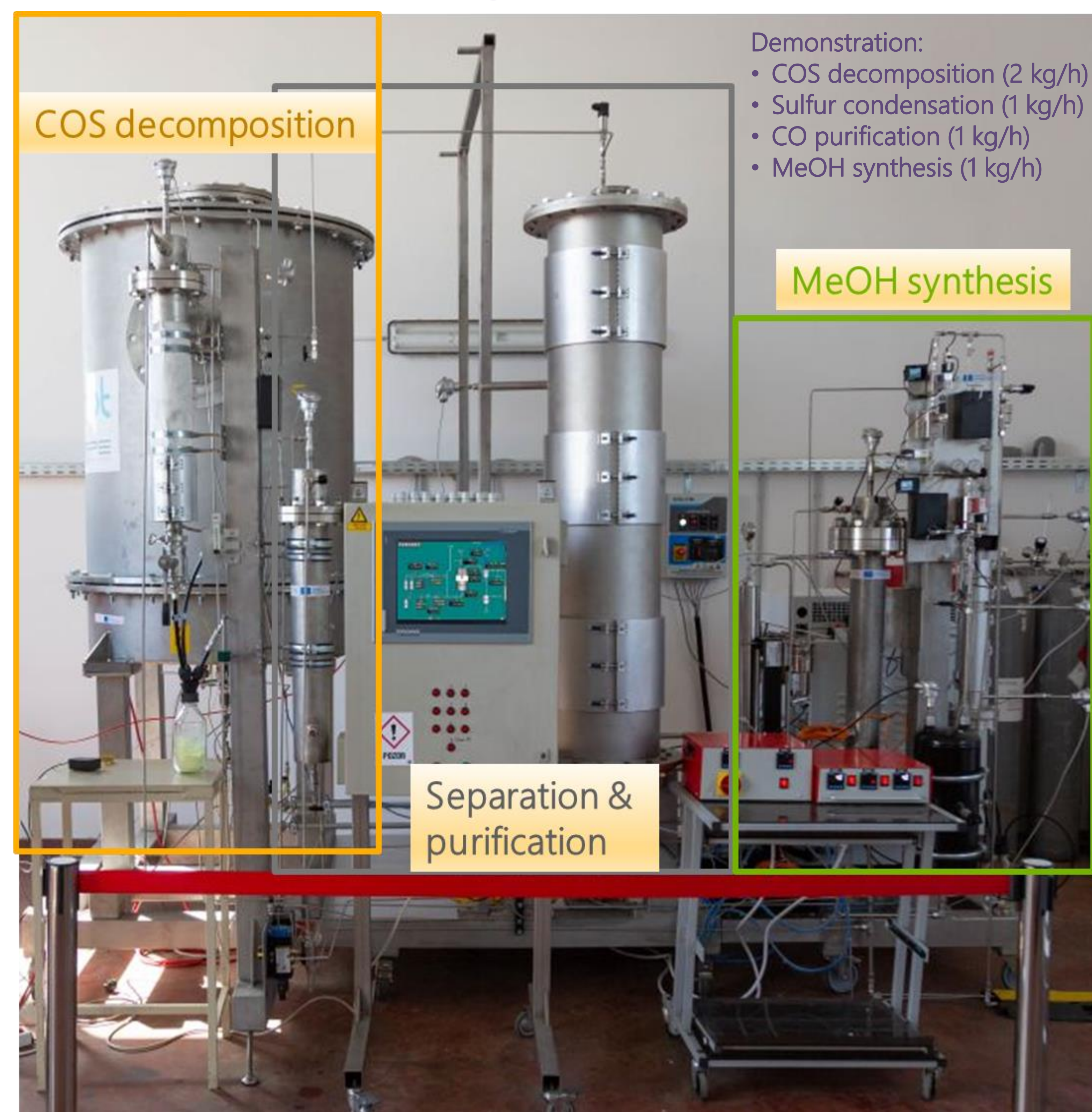
Acknowledgments

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www.e-coduct.eu



Funded by
the European Union



- Demonstration:
- COS decomposition (2 kg/h)
 - Sulfur condensation (1 kg/h)
 - CO purification (1 kg/h)
 - MeOH synthesis (1 kg/h)

MeOH synthesis

Separation & purification

